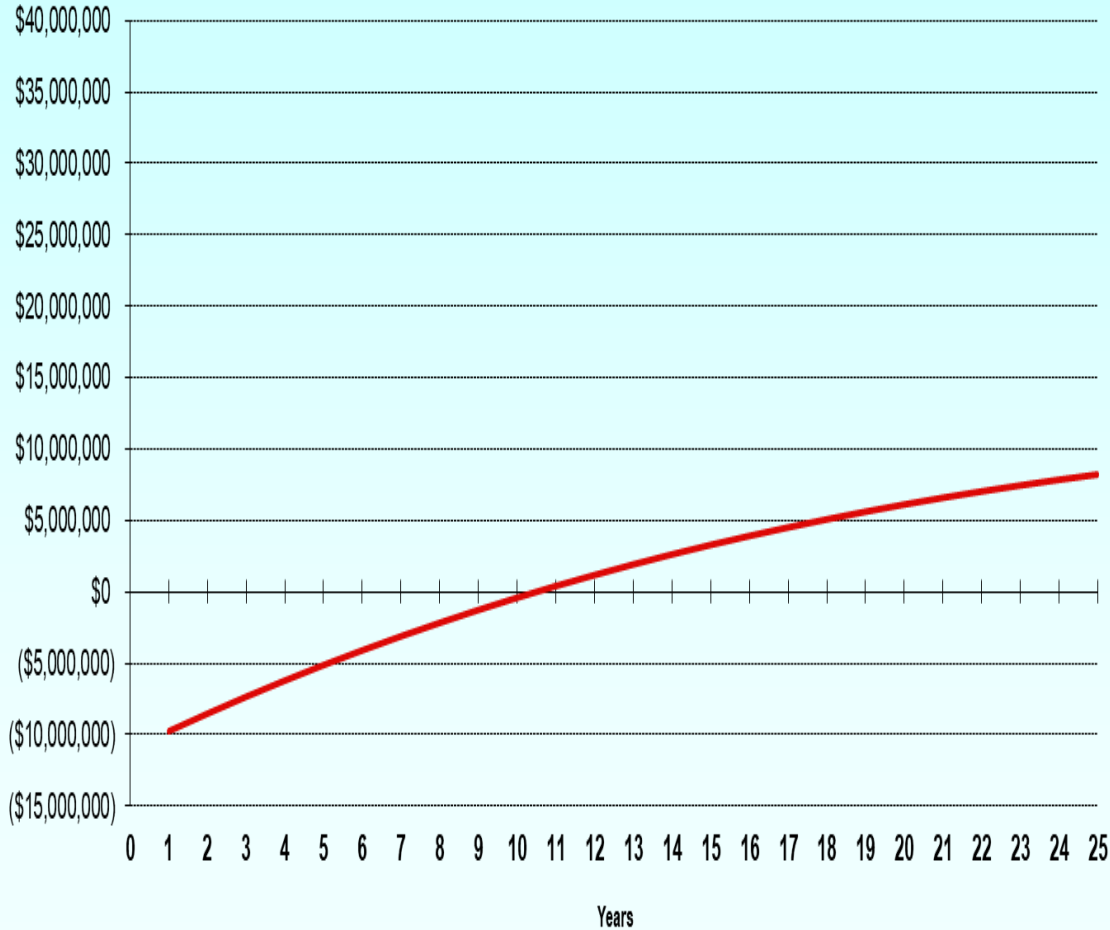


Colby's Biomass Facility

J2\$

Scenario A: Base Case	FY2011	FY2012	...	FY2041
Utility Relocations	\$ 550,000			
General Site and Utilities	\$ 373,000			
Building	\$ 2,779,000	\$ 2,779,000		
Equipment	\$ 1,698,500	\$ 1,698,500		
Soft Costs	\$ 1,367,000			
Grant	\$ (750,000)			
Debt Proceeds		\$ (10,495,000)		
Debt Service Expenses (5.5%, 30 year)		\$ 737,000	...	\$ 737,000
Total Payments	\$ 6,017,500	\$ (5,280,500)	...	\$ 737,000
PV @ 5.5%	\$ 10,450,312			

Biomass Project Life Cycle Cost Payback



Biomass Payback Analysis		
Average No.6 Oil Consumption	1,167,656	gallons
No. 6 Fuel Oil Btu Content	150,000	btu/gallon
New Biomass System	800	horsepower
	22,241	lbs/hour capacity
Biomass BTU Content		
Gross Heating Value (Dry)	8500	btu/lb
Moisture Content	50%	
GHV-MC	4250	btu/lb
Biomass System Efficiency	70%	Avg Eff'cy
No.6 Oil Required for Peak Load	143,000	gallons
Biomass Required	22,000	tons
Biomass Waste (assumes 1%)	220	tons
Biomass Waste Disposal Fee	\$ 30.00	per ton
Biomass Annual Waste Cost	\$ 7,000	annually
No.6 Oil Cost/Gallon	\$ 2.07	per gallon
Biomass Cost/Ton	\$ 30.00	per ton
2008 No.6 Oil Fuel Cost	\$ 2,417,000	annually
Gallons of NO.6 Saved	1,024,656	gallons
Biomass Annual Cost	\$ 660,000	annually
No.6 Oil Cost (Peak Load)	\$ 296,000	annually
Total Biomass Annual Fuel Cost	\$ 963,000	annually
Total Project Cost	\$ 11,000,000	
Annual Fuel Savings	\$ 1,454,000	annually
Simple Fuel Savings Payback		7.6 years
Financial Parameters		
Biomass Escalation Rate	2%	
Fuel Oil Escalation Rate	2%	
Discount Rate	5%	
Additional Annual Costs (based on 2009 rates)		
Labor Costs	\$ 60,000	annually
O&M Costs	\$ 50,000	annually
Biomass Waste Disposal	\$ 7,000	
Total Annual Re-occurring Costs	\$ 117,000	annually
Equity Payback		10.5 years

J2\$

125.841003 CAD

72.01005 £

100 USD

99.966152 USD

80.934569 €

1,865.522012 MXN

127.290248 AUD

"Efficiency" of the System?

Model of An Ecological Economic System

J2\$

